

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>5,339</b>	--	--	<b>97,623</b>	<b>16,693</b>	<b>6,141</b>	<b>5,103</b>	<b>117,616</b>	<b>3,077</b>	<b>0</b>	<b>17,348</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>47,084</b>	<b>-59</b>	<b>2,751</b>	<b>7,306</b>	<b>500</b>	--	<b>-3,055</b>	<b>4,424</b>	<b>17,825</b>	<b>38,388</b>	<b>4,712</b>
Pentanes Plus	4,475	-59	--	--	-40	--	-35	601	8,077	-4,267	148
Liquefied Petroleum Gases	42,609	--	2,751	7,306	540	--	-3,020	3,823	9,748	42,656	4,564
Ethane/Ethylene	19,868	--	64	--	-15,257	--	-76	--	4,599	152	364
Propane/Propylene	15,682	--	3,909	6,983	13,667	--	-3,309	--	4,927	38,623	2,705
Normal Butane/Butylene	4,710	--	-1,257	47	1,508	--	336	2,272	220	2,180	1,308
Isobutane/Isobutylene	2,349	--	35	276	622	--	29	1,551	2	1,700	187
<b>Other Liquids</b>	--	<b>3,668</b>	--	<b>72,675</b>	<b>217,906</b>	<b>31,802</b>	<b>7,056</b>	<b>318,307</b>	<b>7,858</b>	<b>-7,170</b>	<b>80,165</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,680	--	1,593	35,931	1,126	1,085	41,013	232	0	10,195
Hydrogen	--	--	--	--	--	410	--	410	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,680	--	1,591	35,931	713	1,085	40,603	228	0	10,195
Fuel Ethanol	--	3,208	--	--	35,479	2,479	1,924	39,038	204	0	8,210
Renewable Fuels Except Fuel Ethanol	--	472	--	1,591	452	-1,765	-839	1,565	24	0	1,985
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	10,547	-160	--	1,306	8,660	7,591	-7,170	5,778
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	60,535	182,135	30,675	4,665	268,634	34	0	64,192
Reformulated	--	--	--	25,550	29,159	15,671	2,074	68,304	2	0	21,697
Conventional	--	-12	--	34,985	152,976	15,005	2,591	200,330	33	0	42,495
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>443,643</b>	<b>41,326</b>	<b>188,269</b>	<b>-31,389</b>	<b>-10,260</b>	--	<b>16,761</b>	<b>635,349</b>	<b>92,499</b>
Finished Motor Gasoline	--	--	374,316	4,470	34,113	-33,154	-1,413	--	1,862	379,296	4,079
Reformulated	--	--	149,792	--	--	-13,548	-2	--	--	136,246	29
Conventional	--	--	224,524	4,470	34,113	-19,607	-1,411	--	1,862	243,050	4,050
Finished Aviation Gasoline	--	--	--	24	3,523	--	-18	--	--	3,565	146
Kerosene-Type Jet Fuel	--	--	9,378	6,631	53,747	--	1,189	--	454	68,113	12,267
Kerosene	--	--	294	168	--	--	18	--	9	435	1,789
Distillate Fuel Oil <sup>6</sup>	--	--	37,382	17,079	93,529	1,765	-11,337	--	6,120	154,973	55,614
15 ppm sulfur and under	--	--	28,596	11,702	85,110	1,765	-6,243	--	3,670	129,747	47,214
Greater than 15 ppm to 500 ppm sulfur	--	--	1,206	163	847	--	-2,595	--	2,349	2,462	3,793
Greater than 500 ppm sulfur	--	--	7,580	5,214	7,572	--	-2,499	--	101	22,764	4,607
Residual Fuel Oil <sup>7</sup>	--	--	5,089	8,839	26	--	-2,189	--	4,813	11,330	8,807
Less than 0.31 percent sulfur	--	--	1,633	347	-103	--	172	--	NA	NA	1,172
0.31 to 1.00 percent sulfur	--	--	1,150	580	--	--	-787	--	NA	NA	1,856
Greater than 1.00 percent sulfur	--	--	2,306	7,912	129	--	-1,574	--	NA	NA	5,779
Petrochemical Feedstocks	--	--	438	3	-113	--	6	--	--	322	165
Naphtha for Petro. Feed. Use	--	--	438	3	--	--	6	--	--	435	165
Other Oils for Petro. Feed. Use	--	--	--	--	-113	--	--	--	--	-113	--
Special Naphthas	--	--	72	--	--	--	-3	--	--	75	19
Lubricants	--	--	1,437	799	2,127	--	-265	--	806	3,822	943
Waxes	--	--	6	257	--	--	3	--	285	-25	380
Petroleum Coke	--	--	4,250	203	--	--	--	--	1,989	2,464	--
Marketable	--	--	1,642	203	--	--	--	--	1,989	-144	--
Catalyst	--	--	2,608	--	--	--	--	--	--	2,608	--
Asphalt and Road Oil	--	--	5,325	2,853	1,317	--	3,752	--	365	5,378	8,256
Still Gas	--	--	5,283	--	--	--	--	--	--	5,283	--
Miscellaneous Products	--	--	373	--	--	--	-3	--	58	318	34
<b>Total</b>	<b>52,423</b>	<b>3,609</b>	<b>446,394</b>	<b>218,930</b>	<b>423,369</b>	<b>6,554</b>	<b>-1,156</b>	<b>440,347</b>	<b>45,521</b>	<b>666,567</b>	<b>194,724</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.